



Daily Completion Report

Well ID: 16A(78)-32-STIM1

Field: FORGE

Utah FORGE

Well Name: 16A(78)-32-STIM1

County: Beaver State: UT Country: United States

Report No: 1

Report For 06:00 AM 14-Apr-22

Operator:	Utah FORGE	Rig:	Frontier 28	Wellbore:	Original Wellbore	Daily Cost / Fluid (\$):	---
Measured Depth (ft):	10987	Completion Days (act.):	1			AFE No.	AFE (\$) Actual (\$)
Vertical Depth (ft):	8540					---	---
		Days On Location:	4			---	---
Last Casing:		Spud Date:	12-Apr-22			Totals:	---
Plug Back MD (ft):						Well Cost (\$):	---
Plug Back TVD (ft)		Pers/Hrs:	Operator: 6 / 72	Contractor: 12 / 120	Service: 26 /	Other: 5 / 50	Total: 49 / 554

Safety Summary: No incidents or events reported. Conducted Crown Check, Safety Meeting.

Current Operations: Picking up 3.5" Drill Pipe at report time.

Planned Operations: Pick up Drill Pipe T/6,000'. Circulate and cool Wellbore. Run stand in Derrick F/6,000' T/8,000'. Circulate and cool Wellbore. Run stand in Derrick F/8,000' T/9,500'. Circulate and cool Wellbore. Run stand in Derrick F/9,500' T/10,987'. Trip out of the hole F/10,987' T/Surface.

Toolpusher: Allen Nelson

Wellsite Supervisors: Brian Gresham

Tel No.:

Operations Summary

From	To	Elapsed	End MD(ft)	Code	Operations Description	Non-Prod
6:00	8:00	2.00	10,987	BOPT	PJSM (pre job safety meeting) with FORGE DSM and Frontier Drilling personnel. Set in 7 1/16" 10M Drilling spool with two 4 1/6" 10M side outlet valves and one 4 1/6" 10M Throttle valve, set in 7 1/16" 10M Double hydraulic BOP (dressed with 3.5" rams), set in 7 1/16" Frac Head, set in 7 1/16" 10M Manual gate valve, set in 7 1/16" 5M Rotating Head. Torque all connections to spec.	
8:00	10:00	2.00	10,987	RIGU	Set Flash vessel in place. Modify lines from throttle valve to Flash vessel with welder. Rig up 3" line from discharge side of vessel to reserve pit.	
10:00	12:00	2.00	10,987	BHAOP	Rig up laydown machine. Make up clean out assembly as follows: 5 1/2" Bit X/O Bit Sub W/float 6-4 3/4" DC X/O 7" Casing Scraper X/O 1-4 3/4" DC 5.7" Stab (Gage Ring) 2-4 3/4" DC	
12:00	22:30	10.50	10,987	TRPI	Pick up 3 1/2" Drill Pipe F/287 T/3,691'. Rack back stands F/3,691' T/BHA.	
22:30	23:30	1.00	10,987	REPR	Replace two leaking hydraulic lines on ST-80 iron roughneck	X
23:30	6:00	6.50	10,987	TRPI	Pick up 3 1/2" Drill Pipe F/287 T/5,000'.	

Management Summary

Nipple up wellhead stack with BOPE. Set Flash vessel in place. Modify lines from throttle valve to Flash vessel. Make up BHA with casing scraper. Pick up 3.5" Drill Pipe.

Comments

1 HR NPT. Note: BOPE tested OK @ 0300 on 4/14/22. Charts submitted electronically to Jim Goddard, Utah DWR Well Drilling Specialist.

Safety Information

Meetings/Drills	Time	Description
Safety	30	Pre-Tour
First Aid Treatments:	0	Medical Treatments: 0
Lost Time Incidents:	0	Days Since LTI:
Accident Description:	None to report.	
<input type="checkbox"/> BOP Test	<input checked="" type="checkbox"/> Crownamatic Check	

Weather Information

Sky Condition:	Partly Cloudy	Visibility:	10
Air Temperature:		Bar. Pressure:	
Wind Speed/Dir:	/	Wind Gusts:	